

OVERFILL INSPECTION REPORT

			THIS FOR T	IRLL ILARS						
EAGULITY MAME OR COMPANY OUT IDENTIFIED	LOCATIO	ON OF TANKS	00 (D0 D0V NOT A	OOEDTADLE)						
FACILITY NAME OR COMPANY SITE IDENTIFIER Davis Motor Crane Service		PHYSICAL ADDRESS (PO BOX NOT ACCEPTABLE) 1222 N Loop 12								
CITY, STATE, ZIP	COUNTY									
Irving, TX 75061		Dallas								
INSPECTION DATE: 11/15/2022		FACILITY ID #20670								
TANK NUMBER	T1	<u>T2</u>	<u>T3</u>	<u>T4</u>	<u>T5</u>					
PRODUCT STORED	Gasoline/DSL	Gasoline/DSL								
TANK VOLUME (GALLONS)	12000	12000								
TANK DIAMETER (INCHES)	95"	95"								
OVERFILL EQUIPMENT MANUFACTURE	00	30								
Automatic Shutoff Device Inspection	VEC/NO /0/ \/NA	VECINO (0/)/NA	VEC/NO (0/)/NA	VEC/NO (0/)/NA	VEC/NO /0/\/NA					
,	YES/NO (%)/NA	` ,	YES/NO (%)/NA	YES/NO (%)/NA	YES/NO (%)/NA					
Drop tube removed from tank?	Yes	Yes								
Drop tube and float mechanisms and free of debris?	Yes	Yes								
Float moves freely without binding and poppet moves into flow path?	Yes	Yes								
Bypass valve is the drop tube(if present) is open and	100	100								
free of blockage?	NA	NA								
Flapper is adjusted to shut off flow at 95% capacity*	93%	93%								
(if no, include actual setting %)			VEC/NO (0/)/NA	VEC/NO (0/)/NA	VEC/NO (0/)/N/					
Ball Float Valve Inspection **	YES/NO (%)/NA	YES/NO (%)/NA	YES/NO (%)/NA	YES/NO (%)/NA	YES/NO (%)/NA					
Tank top fittings are vapor-tight and leak free?										
Ball float cage free of debris?										
Ball is free of noies and cracks and moves freely in										
cane? Vent hole in pipe is open and near top of tank?										
Ball float pipe is proper length to restrict flow at										
90%?*** (if no, include actual setting %)										
Spill Bucket Inspection	This procedure i	s to test the leak in	tegrity of the spill b	ucket. See PEI/RP	1200, section 6.5					
Spill Bucket ID	Unleaded	Diesel								
Containment Sump Material	Plastic/Metal	Plastic/Metal								
Liquid and Material removed from spill bucket?	New Install	New Install								
Visual Inspection - Cracks, loose parts, holes, etc.	New	New								
Spill bucket depth	13.25"	13.25"								
Starting water level	5"	6"								
Test Start Time	1:30pm	1:35pm								
Continued - Page 2										
*use manufacturer's suggested procedure for determing if shuttoff is at 95% caoacity	**If a ball flos	t is to fail the inspection overfill must be used.	, another method of	***Use Manufactures's suggested procedure for determing flow restriction.						



OVERFILL INSPECTION REPORT

Spill Bucket ID	Unleaded	Diesel							
Ending water level	5"	6"							
Test End time	2:30pm	2:35pm							
Test Period	1 hour	1 Hour							
Water Level Change	0"	0"							
Pass/Fail criteria:must pass visual inspection. Water level drop of less than 1/8 inch									
Test Results	[™] Pass Fail	[™] Pass Fail	□ Pass □ Fail	□ Pass □ Fail	□ Pass □ Fail				
Comments: New drop tubes and spill bu	ickets installed	1.							
Technichian Company: Carbon Environmental Technichian Name: Clay Wyatt		Technichian S	Signature: <i>(</i>	Lay Wyat	L				



Customer Testing Information

DMCS 01 Davis Motor Crane 1222 N Loop 12 Irving, TX

Purpose of test/inspection: Determine if containment sumps exist on site. Dean Scott requested investigation per insurance request. Comments: Technician Rick Moulder found no evidence of sumps that would require testing. Tanks/lines/dispensers	
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· · · · · · · · · · · · · · · · · · ·	
	were installed pre-2008. Testank does not believe there are any regulatory testing requirements pertaining
to the areas around the STPs, fill points, dispensers.	to the areas around the STPs, fill points, dispensers.
Notifications:	Notifications:
Pictures follow	Pictures follow
	<u>'</u>

















Tank Owner:

Davis Motor Crane Service, Inc 1222 N Loop 12 Irving, TX 75061

Purpose of Test: Annual Line and Leak Detector

Testing Certification

Site Identification: DMCS 01

Site Name: Davis Motor Crane Service
Site Address: 1222 N Loop 12

Irving, TX 75061

Dallas County

Site Phone: (972) 432-1122

State Registration: TX 0020670

We have performed line tightness testing utilizing the Acurite Single Line Tester manufactured by Hasstech Inc. This pipeline leak detection system meets Federal performance standard established by 40 CFR 280.44.

Automatic Line Leak Detectors have been tested in accordance with the manufacturers requirements as mandated by Federal EPA regulations (40 CFR 280.44(a)).

Technician: Rick Moulder Certified by Training Services/Hasstech since October 29, 2013 Re-certified on October 29, 2021

Line Tightness Tests					Leak Detector Tests								
From Tank	Product	System Type	Start Time	End Time	Measured Rate (GPH)	Tight/ Fail	Type Leak Detector	Serial Number	F	ıll Flo	g PSI / w PSI / re Seat re PSI	Test Leak Rate (GPH)	Pass/ Fail/ RJU
T1A	REGUNLD	RJ-SUBMG	9:15	9:45	0.005	TIGHT	VR 116-056	108099297	1) 24	16	1.2	PASS
Pumps/D	Pumps/Dispensers: D1 Resiliency: 95 OpenTim							OpenTime	2				
T1B	CLERDSL	RJ-SUBMG	9:15	9:45	0.005	TIGHT	RJ 116-058	209978325	1) 33	3 14	2.0	PASS
Pumps/Dispensers: D2/3							Resi	iency:	65	OpenTime	2		

ACURITE SINGLE LINE TESTING SET

Item: ASLT Serial No: TT09 Calibrated: 1/31/2022 Expires N/A

Circ Moulder
Certified By: Rick Moulder

T3-Z1 Certificate Number: 2022-0035
Certification/Test Date: October 24, 2022

Page 1 of 1



Texas Stage I

Tank Owner:

Davis Motor Crane Service, Inc 1222 N Loop 12

Irving, TX 75061

Purpose of Test: Stage I - Annual Test

Site Identification: DMCS 01

Site Name: Davis Motor Crane Service
Site Address: 1222 N Loop 12

1222 N Loop 12 Irving, TX 75061

Site Phone: (972) 432-1122 Dallas County

State Registration: TX 0020670

Static Pre	Pressure Test TX Stage I - CARB TP 201.3 amnd 3/17/1999 per 30 TAC 115.225 System A														
System mai	System manifold: N/A - Single Tank. Last bulk delivery/removal: 10/18/2022 at 10:10														
Product lev	Product levels and system ullage meets requirements for testing: YES Time last vehicle refuled: 8:00 Time test began: 10:00								egan: 10:00						
Tank	Products	Tank Vo	lume	Product '	Volume		Ulla	age							
T1A	REGUNLD	3,0	032	1	,171		1	1,861							
	System Total	3,0	032	1	,171		1	1,861							
						Test Pr	ressure	Reading	gs - Ind	ches WC					_
Seconds to Pressurize	Nitrogen Flow Rate (CFH)	Initial	1	Minute	2 M	Iinutes	3	3 Minute	es	4 Minu	ites	5 Minutes	Allow Press		Test Result
14	300	2.00		1.98	1	1.96		1.95		1.93	3	1.91	1.3	32	N-C
P/V Vent	Valve Test	TX Stage I - 0	CARB 201.	1E adp 10/8/	2003 per	30 TAC	115.225	5							
	pai					Manufa Specific			ent Ri nfigur			Measured	Test Data		
Tanks associated with vent valve	Gasoline products associated with vent valve	P/V Valve Manufacturer	Model	Serial Number or	Date Code	Positive Leak Rate (CFH)	Negative Leak Rate (CFH)	Riser Pipe Size	Termination Size	Termination Type (T or NT)	Positive Leak Rate (CFH)	Positive Crack Press. Inch WC	Negative Leak Rate (CFH)	Negative Crack Press. Inch WC	Results (Pass/Fail)
T1A	SU	OPW	623V	08/	20	0.05	0.21	2	2	Т	0.020	4.47	0.200	6.48	PASS

Comments

T1A REGUNLD static pressure test is a non-compliance test.

Rick Moulder

Certified By: Rick Moulder

T3-Z1 Certificate Number: Certification/Test Date: 2022-0036 October 24, 2022



Tank Owner:

Davis Motor Crane Service, Inc 1222 N Loop 12 Irving, TX 75061

Secondary Containment

Site Identification: DMCS 01 **Site Name:** Davis Motor Crane Service **Site Address:** 1222 N Loop 12

Irving, TX 75061 **Site Phone:** (972) 432-1122 **Dallas County**

State Registration: TX 0020670

Secondary Containment Testing Record

Secondary containment testing is required every 3 years

OSB	"Lake" Test Method - Testing was conducted using the National Association Standard - PEI RP 1200-19 6.2.6 (not to exceed 1/8" (0.125") loss of water in one hour)								
Tank Number/Producct	Height of OSB to within 1.5" of top (inches)	Est. amount of water introduced (gallons)	Height of water after 5 min. settling period (inches)	Testing period starting after 5 min. settling period Start End		Water level after 1 hr. test (inches)	Difference in Height (4-2) (inches)	Test Results (Pass/Fail)	
T1A REGUNLD Fill	13.00	5.00	3.00					FAIL	
T1B CLERDSL Fill	13.00	5.00	3.50					FAIL	

Pice moulde

Report Number: Tested By: Rick Moulder Page 1 of 1 **Test Date:** October 24, 2022

T3-Z1

2022-0038

PO BOX 1216 • BELTON, TEXAS 76513 • 817-294-0112



Annual Walkthrough Inspection

Tank Owner:

Davis Motor Crane Service, Inc 1222 N Loop 12 Irving, TX 75061 Site Identification:
Site Name:

DMCS 01 Davis Motor Crane Service

Site Address:

1222 N Loop 12

Irving, TX 75061

Site Phone: (972) 432-1122

Dallas County

Annual Walkthrough Inspection Record

State Registration: TX 0020670

Annual Walkthrough Inspection is required every year. This is not valid for the required 30 day walkthrough inspection. Title 30 Texas Administrative Code Chapter 334.

Inspection Items:

- 1. Is there visible damage to sump or non-sump area equipment which may require service?
- 2. Is there any leak(s) from sump or non-sump area equipment?
- 3. Is there any regulated substance in the containment or area?
- 4. Is there any detected release to the environment?
- 5. Is there any liquid or debris that needs to be removed?
- 6. Did you remove any liquid or debris that was present?
- 7. Is there Cathodic Protection present?
- 8. If Cathodic Protection is present, does it visually appear to be working?

9. If Cathodic Protection is present, is there any visible damage that may require service?

	1	2	3	4	5	6	7	8	9
						Liquid		CP	Visible
			Reg.	Release	Liquid	or debris		appear	damage
Sump or Area	Visible		substance	to	or debris	was	СР	to be	requires
Description	damage	Leaks	present	envir.	present	removed	present	working	service
T1A REGUNLD - STP	NO	N/A	N/A	N/A	N/A	N/A	YES	YES	NO
T1B CLERDSL - STP	NO	N/A	N/A	N/A	N/A	N/A	YES	YES	NO
D1 - DISP	NO	N/A	N/A	N/A	N/A	N/A	NO	N/A	N/A
D2/3 - DISP	NO	N/A	N/A	N/A	N/A	N/A	NO	N/A	N/A
Does the tank gauge stick require servicing/replacing, or is the tank gauge stick missing?									YES

Inspection comments:

If liquids/debris is present that was not removed, the owner/operator is required to remove it within 96 hours. Owner/Operator should document any corrective action taken and the date the corrective action was taken.

No tank stick on site..

Rick Moulder
Inspected By: Rick Moulder

T3-Z1 **Inspection Number:** 2022-0039 **Inspection Date:** October 24, 2022

Page 1 of 1

PO BOX 1216 • BELTON, TEXAS 76513 • 817-294-0112



TX ATG Operation Inspection

Tank Owner:

Davis Motor Crane Service. Inc 1222 N Loop 12 Irving, TX 75061

Purpose of Test: ATG Inspection

Site Identification:

Site Name: Davis Motor Crane Service **Site Address:** 1222 N Loop 12

Irving, TX 75061

Dallas County

Site Phone: (972) 432-1122

State Registration: TX 0020670

OPERATION SUMMARY									
ATG Make/Model: AUTO STIK II ATG used for Leak Detection, Inventory Control or Both?									
Does the site have tal different tank?	nk charts for each	YES	Do the field measured tank diameters agree with ATG monitor?	YES					
Does the ATG monito	r have a printer?	YES	UNKN						

T1 REG UNLEAD - Probe Model: AMETEK - Serial Number: 620830-A04-2212

T2 DIESEL - Probe Model: AMETEK - Serial Number: 0503010010

COMMENTS

Probe readings/measurements for fuel and/or water levels may need attention to adjust for the difference between ATG readings and field measurements. Consider adjustments to the probe, hanging hardware and/or ATG monitor.

Rick Moulder, Technician, has the following training and/or certifications relating to ATG systems:

			-		
		Certification	Expiration	Certificate	
Course Provider	Course Name	Date	(if any)	Number	
Veeder-Root	VeederTEC ATG Installer	10/16/2021		B44116	
Veeder-Root	VeederTEC ATG Technician Certification	10/19/2021		B44116	

Pice Moulder Certified By: Rick Moulder

T3-Z1 **Certificate Number:** 2022-0037 **Certification Test Date:** October 24, 2022

Page 1 of 2



TX ATG Operation Inspection

Tank Owner:

Davis Motor Crane Service, Inc 1222 N Loop 12 Irving, TX 75061

Purpose of Test: ATG Inspection

Site Identification:

DMCS 0

Site Name: Site Address: Davis Motor Crane Service 1222 N Loop 12 Irving, TX 75061

Dallas County

Site Phone: (972) 432-1122

State Registration: TX 0020670

ATG/	PROBE INSPECTION DETAILS
------	--------------------------

T1 REG UNLEAD	Probe Model: A	METEK -	Serial Nu	mber:	620830-A04-2212

11 REG UNLEAD - Probe Wodel. AWETER - Serial Number. 020030-A04-2212									
NITOR		INFORN	MATION MEASURED OR DETERMINED IN THE FIELD						
3,032			Volume (gallons) from inventory report						
N/A		126.75	Vertical depth of riser (inches)						
N/A		31	Riser length (inches)						
96		95.75	Verified tank diameter (riser depth - riser length)						
BS		YES	Verified Free Hanging (FH) or Bottom Set (BS)						
N/A			Top of hardware to tank bottom (depth)						
N/A			Length of all hanging hardware (inches)						
N/A			Height of probe above tank bottom (inches)						
39.388		39.25	Field measured fuel height						
0.026		0	Field measured water height						
2700g		82.25"	Field measured height of 1st overfill warning/alarm						
3		3.25	Field measured height of 1st water warning/alarm						
YES		YES	Probe float moves freely						
N/A		N/A	Required hanging hardware functioning						
	NITOR 3,032 N/A N/A 96 BS N/A N/A N/A 39.388 0.026 2700g 3	NITOR 3,032 N/A N/A 96 BS N/A N/A N/A N/A 39.388 0.026 2700g 3 YES	NITOR 3,032 N/A 126.75 N/A 31 96 95.75 BS YES N/A N/A 39.388 39.25 0.026 0 2700g 82.25" 3 3.25						

INFORMATION BY DESIGN OR AS FOUND IN MO	NITOR	INFORM	MATION MEASURED OR DETERMINED IN THE FIELD
Volume (gallons) from ATG Monitor	9,080		Volume (gallons) from inventory report
	N/A	125.75	Vertical depth of riser (inches)
	N/A	30.75	Riser length (inches)
Tank diameter in ATG Monitor	96	95	Verified tank diameter (riser depth - riser length)
Designed as Free Hanging (FH) or Bottom Set (BS)	BS	YES	Verified Free Hanging (FH) or Bottom Set (BS)
Free Hanging Hardware only	N/A		Top of hardware to tank bottom (depth)
Free Hanging Hardware only	N/A		Length of all hanging hardware (inches)
Free Hanging Hardware only	N/A		Height of probe above tank bottom (inches)
Monitor fuel height reading	45.003	44.25	Field measured fuel height
Monitor water height reading	0	0	Field measured water height
Monitor 1st overfill warning/alarm	8100g	82.5"	Field measured height of 1st overfill warning/alarm
Monitor 1st water warning/alarm	3	3.25	Field measured height of 1st water warning/alarm
Probe float matches the product type	YES	YES	Probe float moves freely
Required hanging hardware present	N/A	N/A	Required hanging hardware functioning

Qice Moulder

Certified By: Rick Moulder Page 2 of 2 Certification Test Date: October 24, 2022

T3-Z1

Certificate Number:

2022-0037

TANK SETUP REPORT

MON OCT 24,22 11:51:34 AM

STATION NAME:

DAVIS CRANE
1222 N LOOP 12
IRVING TX 75061

AS2E30D MON DEC 1,99 3:30 PM

TANK 1

TYPE OF TANK: STEEL INSIDE DIAM: STEEL 96.00 in STEEL TOTAL VOLUME: 3032.50 gal BETWEEN FILL & CENTER: BETWEEN PROBE & CENTER: 0.00 in BETWEEN PROBE & FILL: 0.00 in FUEL LEVEL @ PROBE: 0.00 in FUEL LEVEL @ FILL: 0.00 in PROBE S/N: 609149A124913 # PROBE SPEED-0-WIRE:8.958 uSEC/in VERT SCALE: 0.00 gal/in VERT HEIGHT: 0.00 in INITIAL PRODUCT LEVEL: 47.75 in 0.04 in INITIAL H20 LEVEL: 2850.00 gal HIHI ALARM: HIGH ALARM: 2700.00 gal 500.00 gal LOW ALARM: HI WATER ALARM: 3.00 in THEFT ALARM: 20.00 gal 0.2 gal/hr REG UNLEAD LEAK ALARM: PRODUCT:

TANK 2

TANK IS: TYPE OF TANK: 96.00 in STEEL INSIDE DIAM: STEEL TOTAL VOLUME: 9079.90 gal TILTED?: BETWEEN FILL & CENTER: HO BETWEEN PROBE & CENTER: 0.00 in BETWEEN PROBE & FILL: 0.00 in FUEL LEVEL @ PROBE: FUEL LEVEL @ FILL: 0.00 in 0.00 in PROBE S/N: 0503010010 PROBE SPEED-O-WIRE:9.155 uSEC/in VERT SCALE: 0.00 gal/in **VERT HEIGHT:** 0.00 in INITIAL PRODUCT LEVEL: 76.00 in INITIAL H20 LEVEL: 0.01 in 8550.00 gal HIHI ALARM: HIGH ALARM: 8100.00 gal 1000.00 gal LOW ALARM: HI WATER BLARM: 3.00 in THEFT ALARM: 50.00 gal LEAK ALARM: 0.2 gal/hr PRODUCT:

I Michael Make Man Danger ; chareer

BEGIN

MON OCT 24,22 11:53:39 AM
STATION NAME:
DAVIS CRANE
1222 N LOOP 12
IRVING TX 75061

TANK 1 PRODUCT: **REG UNLEAD** CURRENT STATUS: GROSS: GROSS: 1171.73 gal 1145.50 gal 39.388 in **NET:** FUEL LEVEL: H20 LEVEL: 0.026 in TEMP: 94.442 平 1860.76 gal 6ROSS VTF: GROSS ULLAGE: 95%=1709.13 gal TANK 2 PRODUCT: DIESEL

----- ALARM REPORT ----MON OCT 24,22 12:49:36 PM
STATION NAME:
DAVIS CRANE
1222 N LOOP 12
IRVING TX 75061
ALL NORMAL

TANK 1 PRODUCT: REG UNLEAD

HI WATER ALARM:

MON OCT 24,22 12:40:29 PM

LOW ALARM:

MON OCT 24,22 12:39:46 PM

HIGH ALARM:

MON OCT 24,22 12:41:06 PM

HIHI ALHRM:

WED SEP 29,21 11:44:33 AM

LEAK ALARM:

SUN SEP 20,20 4:08:59 AM

THEFT ALARM:

SUN AUG 16,20 1:07:10 AM

PROBE: MON OCT 24,22 12:39:51 PM

TANK 2 PRODUCT:

DIESEL

MON OCT 24,22 12:47:41 PM

MON OCT 24,22 12:41:25 PM

MON OCT 24,22 12:42:36 PM

FRI SEP 11,20 1:07:30 PM

SUN MAR 14,21 4:08:24 AM

SUN FEB 27,22 2:07:35 AM

PROBE: MON OCT 24,22 12:41:25 PM

the rest of the Particular State Control Con-

gal LOW HLARM:

MON OCT 2

JOW HLARM:

MON OCT 2

MIGH ALARM:

FRI SEP 1

LEAK ALARM:

THEFT ALARM:

MON OCT 24,22 12:48:48 PM

DAVIS CRANE 1222 N LOOP 12 IRVING TX 75061

STATION NAME:

GROSS ULLAGE:

TANK 2 PRODUCT: DIESEL CURRENT STATUS:

95%=115.78 gal

ENDING

----- STATUS REPORT ----MON OCT 24,22 1:11:43 PM
STATION NAME:
DAVIS CRANE
1222 N LOOP 12
IRVING TX 75061

TANK 1 PRODUCT: REG UNLEAD

CURRENT STATUS: | | | | 1172.54 gal GROSS: 1146.58 gal NET: 39.408 in FUEL LEVEL: 0.023 in H2O LEVEL: TEMP: 94.053 FF GROSS UTF: 1859.95 gal 95%=1708.33 gal GROSS ULLAGE:

TANK 2 PRODUCT: DIESEL

CURRENT STATUS:

GROSS: 4157.21 gal
NET: 4096.12 gal
FUEL LEVEL: 44.819 in
H20 LEVEL: 0.000 in
TEMP: 91.265 F
GROSS UTF: 4922.67 gal
GROSS ULLAGE: 95%=4468.67 gal



Overfill Equipment Inspection Report

For use in Texas and New Mexico

Site Identification: Owner: DMCS 01

DAVIS MOTOR CRANE SERVICE, INC 1222 N LOOP 12 IRVING,TX. 75061

DAVIS MOTOR CRANE SERVICE Site Name: Site Address: 1222 N LOOP 12

IRVING,TX. 75061

Site Phone: 972-432-1122 **State Registration:** 20670

REQUIRED ONCE EVERY	THREE (3) YEA	RS - KEEP THIS	RECORD FOR	THREE (3) YEA	IRS	
Tank Number	1	2				
Product Stored	REGUNLD	DIESEL				
Tank Volume (gallons) FROM TANK CHART	3,032	9,080				
Tank Diameter (inches) FROM TANK CHART	96	96				
Overfill equipment manufacture/type						
Automatic Shutoff Device Inspection	YES, NO, or N/A					
Drop tube removed from tank?						
Drop tube and float mechanisms are free of						
debris? Float moves freely without binding and poppet						
moves into flow path?						
Bypass valve in the drop tube (if present) is open					<u> </u>	
and free of blockage?						
Flapper is adjusted to shut off flow at 95%						
capacity?* Include actual settings %.						
Overfill Alarm Inspection	YES, NO, or N/A					
Electronic device and probe are operating						
properly?						
Alarm activates at 90% capacity or within one						
minute of overfill? Include actual setting %.						
Alarm can be heard or seen from where the tank						
is fueled?						
Ball Float Valve Inspection**	YES, NO, or N/A					
Tank top fittings are vapor tight and leak free?						
Ball float cage free of debris?						
Ball is free of holes and cracks and moves freely						
in cage?						
Vent hole in pipe is open and near top of tank?						
Ball float pipe is proper length to restrict flow at						
90% capacity?*** Include actual setting %.	90.0%	90.0%				
Inspection Results (Pass/Fail/Incomplete)						
No to any question indicates a test failure.						
NO TEST, LINABLE TO REMOVE VAPOR ADAPTOR 8	STEEL CAP		<u> </u>		<u> </u>	

NO TEST. UNABLE TO REMOVE VAPOR ADAPTOR & STEEL CAP.

Certified By:

* Use manufacturer's suggested procedure f	or determining if automatic shutof	if device will shut off flow at 95% Capacity
--------------------------------------------	------------------------------------	----------------------------------------------

Ceruned by:	Rice Moulder		
	Rick Moulder	Report Date:	October 24, 2022

^{**} If a ball float is found to fail the inspection, another method of overfill must be used.

^{***} Use manufacturer's suggested procedure for determining if flow restriction device will restrict flow at 90% capacity.



PO Box 1216 Belton TX 76513 817-294-0112

Print Inspectors Name RICK MOULDER

Signature

1. Monitor (ATG)—Manufacturer and Model

2. Assignment / Labeling of all sensors in the ATG monitor matches the

Clar Moulder

SECONDARY CONTAINMENT MONITORING SENSOR FUNCTION TEST

Not for use in Oklahoma or New Mexico

TesTank Personnel ATTACH only printouts that indicate set-up of **these sensors** and the proof of alarms during this inspection

Arrival

YES / NO

Depart

YES / NO

SITE ID	DMCS 01	[
Site Name	DAVIS CR	ANE
Address	1222 N. LOC)P 12
City	IRVING Sta	te TX.
State Fac	ility ID	
	0020670	

of

_Pages

Comments or Explanations if NO is answer

DATE of Inspection 10/24/2022

priysical loc	Cation of each sensor P	Tillt allu attacii selisoi	Set-up report ii avai	lable				
3. Double W	all Tank Interstitial spac	ce sensors are positio	ned correctly					
4. Double W	all Tank Interstitial spac	ce STRAP TYPE sens	sors are positioned o	correctly				
5. BRINE FI	ILLED INTERSTICE brit	ne level and sensor p	ositioned correctly			N	10	
6. Submersil	ble Turbine Pump sump	sensors are position	ed correctly			SE	NSORS	
7. Other Sur	nps at Tank Area have s	sensors and are posit	ioned correctly					
8. Dispenser	Sump sensors are pos	sitioned correctly						
TesTank will not	forcefully remove Double Wa these as NT (not tes	III Tank interstice Strap Ty sted) and report to owner tl	pe sensors that will not fr ne need for maintenance	eely release. We will	mark			
Sensor ID in ATG	Location Description Examples T1 RU STP D1/2	Manufacturer	Model DOM Date of Manufacture or Serial#	Sensor Type Float Discriminating Non-Discriminate Optical	Test Method Flip Submersion other	Alarmed at ATG	Specific Product STP Shutdown	ALL Product STPs Shutdown YES / NO
				other		TESTNO	TES/NO	TES/NO
TesTank Generic Liquid ser	nsor form Rev 2018 04 22	LIS	SE CONTINUATION	PAGE FOR MOI	RE SENSORS	ı		



Customer Testing Information

DMCS 01 DAVIS MOTOR CRANE SERVICES 1222N. LOOP 12 IRVING,TX. 75061

10/24/2022 RICK MOULDER

Purpose of test/inspection:	
THREE YEAR ANNUAL	
Comments:	
T1-REG UN SPILL BUCKET FAILED. T2-DIESEL SPILL BUCKET FAILED. STAGE 1 FAILED.(NEED TO REPLACE ATG	
CAP.) NONCOMPLIANCE TEST PASSSED.UNABLE TO REMOVE VAPOR ADAPTOR AND STEEL CAP TO	
INSPECT OVERFILL.NO TANK STICK ON SITE.	
Onsite Notifications:	
Labor:	Hrs
Parts:	
Description	Qty
COPPER TUBE AND FITTINGS	1



Texas Stage I

Tank Owner:

Davis Motor Crane Service, Inc 1222 N Loop 12

Irving, TX 75061

Purpose of Test: Stage I - Follow-up Test

Site Identification: DMCS 01

Site Name: Davis Motor Crane Service
Site Address: 1222 N Loop 12

Irving, TX 75061

Site Phone: (972) 432-1122 Dallas County

State Registration: TX 0020670

Static Pre	essure Test	TX Stage I	- CARB	TP 201	.3 amnd 3	3/17/19	99 per 30) TAC 11	5.225						Sys	tem A
System man	nifold: N/A -	Single Tan	ık.								Last bu	lk deliv	ery/remov	al: 11/	15/2022	2 at 9:00
Product lev	els and system	ullage me	ets re	quire	ments f	for te	sting:	YES		Time	last vel	hicle ref	uled: 14:	00 Tin	ne test b	egan: 14:30
Tank	Products	Tank Vo	olume	P	roduct V	Volum	ie	Ulla	age							
T1A	REGUNLD	3,	,032		1	,221			1,811							
	System Total	3,	,032		1	,221			1,811							
				•			Test F	ressure	Reading	gs - Inc	hes WC					
Seconds to Pressurize	Nitrogen Flow Rate (CFH)	Initial		1 Mi	nute	2	Minutes	. 3	3 Minute	es	4 Minu	ites	5 Minutes	Allow Pres		Test Result
14	300	2.00		1.9	1.99		1.97		1.95		1.93		1.90	1.31		PASS
P/V Vent	Valve Test	TX Stage I -	CARB 2	201.1E a	adp 10/8/2	2003 pe	er 30 TA	C 115.22	5							
	pə							acture's ication		ent Ri			Measured	Test Data		
Tanks associated with vent valve	Gasoline products associated with vent valve	P/V Valve Manufacturer	Model	Model	Serial Number or	Date Code	Positive Leak Rate (CFH)	Negative Leak Rate (CFH)	Riser Pipe Size	Termination Size	Termination Type (T or NT)	Positive Leak Rate (CFH)	Positive Crack Press. Inch WC	Negative Leak Rate (CFH)	Negative Crack Press. Inch WC	Results (Pass/Fail)
T1A	SU	OPW	62	31/	08/2	20	0.05	0.21	2	2	Т	0.010	3.12	0.010	6.40	PASS

Certified By: Brian Brooks

T3-Z1

Certificate Number: 2022-0036-A

Certified By: Brian Brooks

Page 1 of 1

Certification/Test Date: November 22, 2022



Tank Owner:

Davis Motor Crane Service, Inc 1222 N Loop 12 Irving, TX 75061

Secondary Containment

Site Identification:

Site Name:
Davis Motor Crane Service
Site Address:
1222 N Loop 12

Irving, TX 75061

Dallas County

Site Phone: (972) 432-1122 **State Registration:** TX 0020670

Secondary Containment Testing Record

Secondary containment testing is required every 3 years

OSB			_			ng the National A		idard - PEI
	Height of OSB to within 1.5" of top (inches)	Est. amount of water introduced (gallons)	Height of water after 5 min. settling period (inches)	starting min. so per	after 5 ettling riod	Water level after 1 hr. test (inches)	Difference in Height (4-2) (inches)	Test Results (Pass/Fail)
Tank Number/Producct				Start	End			
T1A REGUNLD Fill	9.00	4.00	9.00	14:25	15:25	9.00	0.00	PASS
T1B CLERDSL Fill	9.00	4.00	9.00	14:25	15:25	9.00	0.00	PASS

Tested By: Brian Brooks

PO BOX 1216 • BELTON, TEXAS 76513 • 817-294-0112



Technician Company:

Technician Name:

TesTank, Inc.

Brian Brooks

OVERFILL EQUIPMENT INSPECTION REPORT

For use in New Mexico and Texas

DECLUDED ONCE EVEDY	TUDEE (2) VEADS		use in New Me.		
REQUIRED ONCE EVERY		OF TANK(S)	OKD FOR THREE (3) YEARS	
Facility Name or Company Site Identifier	LOCATION		O Box NOT acceptal	nle)	
Davis Motor Crane Service			21222 N Loop 1		
City, State Zip		County	·		
Irving TX 7	5061	Dallas County			
Inspection Date: 11/22/22		Facility Number: 2	067020670		
Tank Number	1A	1B			
Product Stored	REGUNLD	CLERDSL			
Tank Volume (gallons)	3000	9000			
Tank Diameter (inches)	96	96			
Overfill equipment manufacture	OPW	OPW			
Automatic Shutoff Device Inspection	Yes/No (%)/NA	Yes/No (%)/NA	Yes/No (%)/NA	Yes/No (%)/NA	Yes/No (%)/NA
Drop tube removed from tank?	YES	YES			
Drop tube and float mechanisms are free of debris?	YES	YES			
Float moves freely without binding and poppet moves into flow path?	YES	YES			
Bypass valve in the drop tube (if present) is open and free of blockage?	N/A	N/A			
Flapper is adjusted to shut off flow at 95% capacity? * (if no, include actual setting %)	YES	YES			
Overfill Alarm Inspection	Yes/No (%)/NA	Yes/No (%)/NA	Yes/No (%)/NA	Yes/No (%)/NA	Yes/No (%)/NA
Electronic device and probe are operating properly?					
Alarm activates at 90% capacity or within one minute of overfill? (if no, include actual setting %)					
Alarm can be heard or seen from where the tank is fueled					
Ball Float Valve Inspection **	Yes/No (%)/NA	Yes/No (%)/NA	Yes/No (%)/NA	Yes/No (%)/NA	Yes/No (%)/NA
Tank top fittings are vapor-tight and leak free?					
Ball float cage free of debris?					
Ball is free of holes and cracks and moves freely in cage?					
Vent hole in pipe is open and near top of tank?					
Ball float pipe is proper length to restrict flow at 90% capacity? *** (if no, include actual setting %)					
Inspection Results (Pass / Fail) (No to any question indicates a test failure.)	PASS	PASS			
Comments:					
* Use manufacturer's suggested procedure for determining if au ** If a ball float is found to fail the inspection, another method o *** Use manufacturer's suggested procedure for determining if float	f overfill must be used				



Tank Owner:

Davis Motor Crane Service, Inc 1222 N Loop 12

Irving, TX 75061

Purpose of Test: Annual Line and Leak Detector

Testing Certification

Site Identification:

DMCS 01

Site Name: Site Address:

Davis Motor Crane Service

1222 N Loop 12

Irving, TX 75061

Site Phone: (972) 432-1122

State Registration: TX 0020670

Dallas County

We have performed line tightness testing utilizing the Acurite Single Line Tester manufactured by Hasstech Inc. This pipeline leak detection system meets Federal performance

Automatic Line Leak Detectors have been tested in accordance with the manufacturers requirements as mandated by Federal EPA regulations (40 CFR 280.44(a)).

Technician: Rick Moulder Certified by Training Services/Hasstech since October 29, 2013

Re-certified on November 2 2019

ane Ti	ghtness Te	sts					Leak Detecto	or Tests						
From Tank Product		System Type	Start Time	End Time	Measured Rate (GPH)	Tight/ Fail	Type Leak Detector	Serial Number	Full Ck	ering Flow Valve	PSI / Seat	Test Leak Rate (GPH)	Pass/ Fail/ RJU	
T1A	SUPRUNL	RJ-SUBMG	15:25	15:55	0.000	TIGHT	VR 116-056	108099297	10	30	12	1.6	PASS	
Pumps/I	Dispensers:	D1							Resilien	cy:	140	OpenTime		
TIB	CLERDSL	RJ-SUBMG	15:25	15:55	0.000	TIGHT	RJ 116-058	209978325	10	30	12	2.0	PASS	
Pumps/I	Dispensers:	D2/3							Resilien	cy:	140	OpenTime	2	

ACURITE SINGLE LINE TESTING SET

Item: ASLT Serial No: TT02 Calibrated: 8/4/2020 Expires N/A

Dick moulded

Certified By: Rick Moulder

Page 1 of 1

Certificate Number:

2020-1748

Certification/Test Date: November 12, 2020



ACE American Insurance Company Philadelphia, Pennsylvania

TANKSAFE®

Storage Tank Liability Insurance Policy

DECLARATIONS

This Policy is issued by the stock insurance company listed above (hereinafter the Insurer).

THIS POLICY PROVIDES COVERAGE FOR THIRD-PARTY LIABILITY ON A CLAIMS-MADE AND REPORTED BASIS, WHICH COVERS ONLY CLAIMS FIRST MADE AGAINST THE INSURED AND REPORTED TO THE INSURER, IN WRITING, DURING THE POLICY PERIOD OR ANY APPLICABLE EXTENDED REPORTING PERIOD. THIS POLICY ALSO PROVIDES COVERAGE FOR FIRST-PARTY REMEDIATION COSTS ON A DISCOVERED AND REPORTED BASIS, WHICH COVERS ONLY STORAGE TANK INCIDENTS FIRST DISCOVERED AND REPORTED TO THE INSURER, IN WRITING, DURING THE POLICY PERIOD. PLEASE READ THIS POLICY CAREFULLY. SOME OF THE PROVISIONS CONTAINED IN THIS POLICY RESTRICT COVERAGE, SPECIFY WHAT IS AND IS NOT COVERED AND DESIGNATE YOUR RIGHTS AND DUTIES. LEGAL DEFENSE EXPENSES ARE SUBJECT TO AND WILL ERODE A SEPARATE AGGREGATE LIMIT OF LIABILITY. LEGAL DEFENSE EXPENSES ARE ALSO SUBJECT TO THE DEDUCTIBLE. THE DECLARATIONS, TOGETHER WITH THE COMPLETED AND SIGNED APPLICATION, THIS POLICY FORM, AND ANY ENDORSEMENTS OR SCHEDULES ATTACHED TO THIS POLICY FORM, CONSTITUTE THE INSURANCE POLICY.

Policy I	No.: G46641322 006	Renewal of: G46641322 005
Item 1.	Principal Address:	Davis Motor Crane Service Inc 1212 N.Loop 12 Irving, TX 75061
Item 2.	•	12:01 A.M. on 05/18/2022 to 12:01 A.M. on 05/18/2023 dress shown in Item 1.)
Item 3.	Retroactive Date: Per	r Schedule of Covered Storage Tank Endorsement
Item 4.	Limits of Liability:	
	a. \$1,000,000	Per Storage Tank Incident Limit of Liability (Claims and Remediation Costs)
	b. \$1,000,000	Aggregate Limit of Liability (Claims and Remediation Costs) for all Storage Tank Incidents
	c. \$1,000,000	Aggregate Limit of Liability for all Legal Defense Expenses for all Storage Tank Incidents
	d. \$2,000,000	Total Policy Aggregate Limit of Liability for all Storage Tank Incidents
Item 5.	Deductible: \$5,000 P	er Storage Tank Incident
Item 6.	Premium: \$3,708.00	
*This prer	nium shall be 0% minimum-	earned as of the inception date of the policy identified in Item 2., above.

PF-31179 (10/10) Page 1 of 3

Item 7. Notice to Insurer:

a. Notice of Claim or Storage Tank Incident:

Chubb Environmental Claims Manager Chubb USA Claims P.O. Box 5103 Scranton, PA 18505-0510 Fax: (866) 635-5687

First Notice Fax: (800) 951-4119

First Notice Email:

CasualtyRiskEnvironmentalFirstNotice@chubb.com

b. All Other Notices:

Environmental Underwriting Officer Chubb Environmental P.O. Box 1000 436 Walnut Street – WA 07A Philadelphia, PA 19106

Item 8. Schedule of Covered Underground Storage Tanks: **Per Schedule of Covered Storage Tank Endorsement**

Item 9. Schedule of Covered Aboveground Storage Tanks: **Not applicable**

Item 10. Producer Name and Address: TOWERSTONE INC

14185 DALLAS PARKWAY SUITE 1000

DALLAS, TX 75254

PF-31179 (10/10) Page 2 of 3

Policy Form No. <u>PF-31181 (10/10)</u> TankSafe® Storage Tank Liability Insurance Policy Endorsements and Notices Attached at Policy Issuance:

Endorsement Number:	Form Number:	Form Name:
001	PF-34075 (07/11)	Closure, Removal Or Replacement Amendatory
002	PF-54022 (02/20)	Extended Reporting Period Scope Confirmation (First-Party Discovery) Endorsement
003	PF-31172 (09/10)	Financial Responsibility Condition
004	PF-31174 (09/10)	Loading And Unloading Coverage (Time Element Reporting) Endorsement
005	PF-31164 (09/10)	Schedule of Covered Storage Tanks
006	ALL-21101 (11/06)	Trade Or Economic Sanctions Endorsement
007	PF-23728b (02/20)	Terrorism Risk Insurance Act Endorsement
008	TRIA11e (08/20)	Disclosure Pursuant To Terrorism Risk Insurance Act
009	PF-31847 (06/11)	Texas Amendatory Endorsement
010	CC-1K11j (03/21)	Signatures
	ALL-38009 (02/13)	Notice To Policyholders Texas
	ALL-4Y30g (05/20)	Texas Notice - Information and Complaints
	ALL-20887a (03/16)	Chubb Producer Compensation Practices & Policies
	ILP 001 01 04	U. S. Treasury Department's Office of Foreign Assets Contro ("OFAC") Advisory Notice to Policyholders

IN WITNESS WHEREOF, the Insurer has caused this Policy to be countersigned by a duly authorized representative of the Insurer.

DATE: 05/12/2022 MO/DAY/YR. JOHN J. LUPICA. President
AUTHORIZED REPRESENTATIVE

Gallons padund

Actual reading

Diesel Pump

Diesel Pump

daily sheet

1035.2

4085371.1 4085371.1 4085371.1 4085371.1

3121393.60 3121393.60 3121393.60 3121393.60 3121834.70 3122251.60

963977.50

963977.50

963977.50 963977.50 964335.90

0

daily

4084335.9

3120767.40

963568.50

517.5

799.5

4086170.6 4086688.1

0 0 1631.3

4088319.4 4088319.4 4088319.4

964994.60 964994.60

0

4086688.1

3122251.60 3123324.80

964436.50 964436.50 0

0

3123324.80 3123324.80 3123324.80 3123324.80 3125741.10 3126026.20 3126360.00 3126360.00

3774.6

4092094

966352.90

966713.80

966825.70

0

0

4088319.4 4088319.4

964994.60

964994.60

964994.60

445.7

4093185.7 4093185.7 4093185.7

646

4092740

															_									_	_										
	Initials				PASS																														
Daily Over (+) or Short (-	^		16.25	00.0	00.0	00.0	68.9	91.35	00.0	6.62		0.00	(1653.15)	(1034.98)	3774.60	(430.14)	35.98	0.00	0.00	(51.47)	(301.53)	297.74	9.53	(18.26)	0.00	0.00	(212.02)	465.42	(572.28)	146.63	(186.66)	0.00	00.00	390.52	←
	End Stick Inventory	Gallons	6554.69				5762.08	5245.93	5245.93	3621.25			1968.1	933.12	6307.76	5231.62	4821.9			4177.53	3281.8	2549.14	1845.37	1173.61			5617.16	4985.28	3866.2	2874.23	1397.77			or short	
	End Stick	Inches	62.039				58.226	53.877	53.877	40.338			25.827	15.307	62.923	53.757	50.342			44.988	37.467	31.113	24.67	17.947			56.998	51.701	42.392	33.965	20.278			Total Gallons over or short	
Book	Inventory	(Gallons)	6538.44		0	0	5755.19	5154.58	5245.93	3614.63		0	3621.25	1968.1	2533.16	5661.76	4785.92		0	4229	3583.33	2251.4	1835.84	1191.87		0	5829.18	4519.86	4438.48	2727.6	1584.43		0	Total G	
Gallons	Pumped		1035.2				799.5	517.5	0	1631.3			0	0	3774.6	646	445.7			592.9	594.2	1030.4	713.3	653.5			1721.4	1097.3	546.8	1138.6	1289.8			18228	K
Gallons	Delivered		6938.15												5374.64												6376.97							nped	
Start Stick	Inventory	(Gallons)	635.49				6554.69	5672.08	5245.93	5245.93			3621.25	1968.1	933.12	6307.76	5231.62			4821.9	4177.53	3281.8	2549.14	1845.37			1173.61	5617.16	4985.28	3866.2	2874.23			Total Gallons Pumped	
	Date		-	2	3	4	5	9	7	8	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total	

Drop the last two digits from the "Total Gallons Pumped" and enter the # on line above Is "total gailons over/short" larger than "leak check"?

gallons

312

П

130

leak check

-4102564

0

0

1138.6

1289.8

4102563.9 4102563.9

3132519.30 3132519.30

970044.60

1721.4

4098491.4

3129865.60 3130760.10

968625.80 968828.60

967925.40

4096770

1097.3 546.8

4099588.7

4100135.5 4101274.1

3130825.90 3131569.50

969309.60 969704.60 970044.60

1030.4

713.3

4096116.5

967751.60

653.5

4096770

0 0

4096770

967925.40

967925.40

592.9 594.2

4093778.6

3126760.10 3127142.60 3127914.20 3128364.90 3128844.60 3128844.60 3128844.60

967018.50

4094372.8 4095403.2

967230.20

967489.00

0

3126360.00

966825.70

966825.70

0

If answer is "yes" for 2 months in a row, notify regulatory agency as soon as possible.

keep this piece of paper on file for at least one (1) year

Davis Motor Crane Service, Inc.

August 2022

1777.9

4105785

971123.60

972043.20 972429.00 972674.10 972674.10 972674.10

1146.2

4107371.9

458.7

4107830.6 4107830.6 4107830.6 4110082.9 4111154.2

3135156.50

440.7

4106225.7

1443.2

padwind

reading Actual

Diesel Pump Diesel Pump

daily sheet

daily

4102563.9 4104007.1

3132519.30

970044.60

3133596.40 3134661.40 3134182.50 3134942.90

970410.70

2252.3

0

3135156.50

3136681.80

973401.10

3137332.70 3138043.60

973821.50 974350,40

3135156.50

0

1071.3 1239.8 955.8 1135.7

> 4113349.8 4114485.5 4114485.5

3138699.20 3139346.80 3139346.80 3139346.80

974650.60 975138.70 975138.70 975138.70

4112394

1122.4 590.3

4120704

3143139.00

977565.00 977653.00

4121294.3 4122225.7 4122658.2 4124121.5 4124121.5 4124121.5 4125449.6 4125997.6 4126690.7

3143641.30

3144316.60 3144609.80

977909.10 978048.40

0

4119581.6

3142736.00

976845.60

518.7 1134

3142232.30 3142736.00 3142736.00

976830.60

976845.60 976845.60

3141359.40

0

4119581.6

668.9 840.4

4117088.5 4117928.9 4119062.9 4119581.6

3140755.00

1934.1

4116419.6

3140534.20

975885.40 976333.50 976569.50

4114485.5

0 0 1463.3

931.4 432.5 1328.1

0

0

3145748.00

978373.50

3145748.00

978373.50

3145748.00 3146671.80

978373.50 978777.80 548 693.1

3146893.20 3147313.10

979104.40

979377.60

	ı				ш				Ц.,		_																_						l)	
Initials															PASS																			
Daily Over (+) or Short (-)		384.92	404.15	(695.81)	109.09	(321.81)	0.00	00.0	(2569.85)	(1.37)	(4.34)	30.20	756.27	00.0	00.0	308.27	(249.45)	(51.76)	121.24	(491.12)	0.00	0.00	638.90	300.28	155.18	(173.95)	(464.38)	00.0	0.00	(398.83)	(399.52)	54.99	(2558.70)	←
End Stick Inventory	Gallons	339.49	5861.18	4724.67	3687.56	2907.05			4980.34	3907.67	2663.53	6966.78	6587.35			4961.52	4043.17	3151.01	2138.25	1128.43			7080.61	62:0629	6014.37	5407.92	4751.41			3024.48	2076.96	1438.85	or short	
End Stick	Inches	7.667	59.07	49.534	40.895	34.25			51.66	42.739	32.124	68.825	65.389			51.503	43.869	36.351	27.406	17.463			69.88	67.215	60.382	55.235	49.756			35.264	26.84	20.695	Total Gallons over or short	
Book	(Gallons)	-45.43	5457.03	5420.48	3578.47	3228.86		0	7550.19	3909.04	2667.87	6936.58	5831.08		0	4653.25	4292.62	3202.77	2017.01	1619.55		0	6441.71	6490.31	5859.19	5581.87	5215.79		0	3423.31	2476.48	1383.86	Total Ga	
Gallons Pumped		1443.2	1777.9	440.7	1146.2	458.7			2252.3	1071.3	1239.8	1030.2	1135.7			1934.1	6.899	840.4	1134	518.7			1122.4	590.3	931.4	432.5	205			1328.1	548	693.1	22942.9	K
Gallons Delivered			6895.44						6895.44			5960.22											6435.68										pedu	
Start Stick Inventory	(Gailons)	1397.77	339.49	5861.18	4724.67	3687.56			2907.05	4980.34	3907.67	2006.56	6966.78			6587.35	4961.52	4043.17	3151.01	2138.25			1128.43	7080.61	62.0629	6014.37	5420.79			4751.41	3024.48	2076.96	Total Gallons Pumped	
Date		-	2	3	4	5	9	7	80	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total	

Drop the last two digits from the "Total Gallons Pumped" and enter the # on line above Is "total gallons over/short" larger than "leak check"?

If answer is "yes" for 2 months in a row, notify regulatory agency as soon as possible. 0 yes

gallons

359

130

leak check

compare these numbers

keep this piece of paper on file for at least one (1) year

Davis Motor Crane Service, Inc.

February 2022

pumped (daily)

322.4

56.3

0 0 0

Gallons

daily sheet

Unleaded fuel pump #1

٠.		-		_	_		_				_	_	_	_	_	-	_			_	_	_	_	_			_	_	-	_	_	_			
(Actual reading	562081.3	562403.7	562460	562460	562460	562460	562460	562537.4	562712.4	562818.2	562829.2	562971.2	562971.2	562971.2	563076.8	563206.3	563271.2	563440.3	563472.6	563472.6	563472.6	563657.1	563767	563889.9	563889.9	564016.9	564016.9	564016.9	564083					
	Initials														PASS																				
act bound in	Daily Over (+) or Short (-)		(594.93)	(1963.52)	00.0	00.0	0.00	00:0	562.54	10.69	1.42	(63.42)	48.77	(16.22)	0.00	00.0	(2.94)	(16.01)	00.0	00.0	0.00	00.0	0.00	(19.97)	10.34	00:0	(48.55)	0.00	00.0	0.00	00.0	00.0	00.0	(2091.80)	<
	Inventory	Gallons	597.51	562.54	562.54	562.54			2488.11	2323.8	2219.42	2145	2051.77	533.63		1955.04	1822.6	1741.69	1586.74	1535.37			1406.61	1276.74	1164.18	1164.18	988.63			925.3				or short	
	End Stick Inventory	Inches	24.127	23.097	23.097	23.097			72.405	99.89	65.908	63.93	61.495	22.278		59.007	55.649	53.618	49.753	48.475			45.272	42.029	36.197	39.197	34.71			33.062				Total Gallons over or short	
	Book Inventory	(Gallons)	1192.44	2526.06	562.54	562.54	0		1925.57	2313.11	2218	2208.42	2003	549.85		1955.04	1825.54	1757.7	1586.74	1535.37	0		1406.61	1296.71	1153.84	1164.18	1037.18			925.3	0	0	0	Total Ga	
	Gallons Pumped		322.4	56.3	0	0	0		77.4	175	105.8	11	142	91.9		105.6	129.5	64.9	169.1	32.3			184.5	109.9	122.9	0	127			66.1				2093.6	L
عدا طراقة	Gallons Delivered			1984.85																														ped	
	Start Stick Inventory	(Gallons)	1514.84	597.51	562.54	562.54			562.54	2488.11	2323.8	2219.42	2145	641.75		2145	1955.04	1822.6	1741.69	1586.74			1535.37	1406.61	1276.74	1164.18	1164.18			988.63				Total Gallons Pumped	
	Date		-	2	3	4	5	9	7	80	6	10	11	12	13	4	15	16	17	18	19	20	21	22	23	24	25	56	27	28	59	30	31	Total	

105.6 129.5

0

0

64.9 169.1 32.3

0 0

105.8

- 142

77.4

0

175

184.5 109.9 122.9

Drop the last two digits from the "Total Gallons Pumped" and enter the # on line above Is "total gallons over/short" larger than "leak check"?

u

130

leak check

If answer is "yes" for 2 months in a row, notify regulatory agency as soon as possible.

keep this piece of paper on file for at least one (1) year

-564083

0 0

66.1

0

0

127

0

Г		

1988.2

486

0 0

daily

3985780.5 3987768.7 3988254.7 3988254.7 3988254.7

3059520.90 3060799.00 3061152.00

926259.60 926969.70 927102.70 927102.70

reading Actual

Diesel Pump

Diesel Pump

daily sheet

595.7

3988850.4 3989728.5 3990559.5 3991430.4

0

3988254.7

0

3988254.7

3061152.00 3061152.00 3061548.70

3061152.00

927102.70 927102.70 927102.70 927301.70 927652.60

3061152.00

878.1

3062075.90

3062827.30 3063362.60 3064233.60

> 928067.80 928327.50

927732.20

870.9 1130.7

> 3992561.1 3992561.1 3992561.1

831

Gallons padwind

																											_								
	Initials							PASS																											
Daily Over (+) or Short (-	^		(51.14)	(6021.37)	(2.59)	(2.17)	0.00	0.00	00:0	4662.84	(08.0)	53.12	(96.6)	(33.13)	0.00	0.00	(5.43)	0.32	0.00	0.00	0.00	0.00	00.0	(2.64)	(5.34)	0.00	93.65	0.00	00.0	00.0	00:00	00.0	0.00	(1324.64)	÷
	End Stick Inventory	Gallons	2170.42	1680.66	3562.27	2948.8			2487.46	6272.2	5440.4	4622.62	3481.96	6089.54		2016.92	1426.09	397.61	5983.26	5465.29			3640.6	3008.86	1935.92	1935.92	1313.17			5872.03				or short	
	End Stick	Inches	27.701	23.088	39.842	34.611			73.386	62.613	55.508	48.686	39.164	61.029		26.283	20.566	8.536	60.115	55.717			40.501	35.13	25.526	25.526	19.411			59.163				Total Gallons over or short	
Book	Inventory	(Gallons)	2221.56	7702.03	3564.86	2950.97	0		2487.46	1609.36	5441.2	4569.5	3491.92	6122.67		2016.92	1431.52	397.29	5983.26	5465.29	0		3640.6	3011.5	1941.26	1935.92	1219.52			5872.03	0	0	0	Total Ga	
Gallons	Pumped		1988.2	486	903.7	611.3			595.7	878.1	831	870.9	1130.7	197		1413.1	585.4	1028.8	463.4	524			1824.9	629.4	1067.6	0	716.4			1380.3				18125.9	K
Gallons	Delivered			6017.61															5585.64											5224.63				pedu	
Start Stick	Inventory	(Gallons)	4209.76	2170.42	4468.56	3562.27			1680.66	2487.46	6272.2	5440.4	4622.62	6319.67		3481.96	2016.92	1426.09	397.61	5983.26			5465.29	3640.9	3008.86	1935.92	1935.92			1313.17				Total Gallons Pumped	
	Date		1	2	3	4	5	9	7	80	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	22	56	27	28	29	30	31	Total	

Drop the last two digits from the "Total Gallons Pumped" and enter the # on line above Is "total gallons over/short" larger than "leak check"? 00

compare these numbers

311

181

leak check

-4002194

0 0 0

0 0

1380.3

0

3069262.30

931551.80 931551.80

931551.80

3070058.00

932136.40

1824.9

3998400.7 3999030.1 4000097.7 4000097.7 4000814.1 4000814.1 4000814.1 4002194.4

3067563.40 3067990.00 3068817.50 3068817.50 3069262.30 3069262.30

0 0

3996575.8

3996575.8

629.4

1413.1

3993974.2

3065032.30

0

0

3064233.60 3064233.60

928327.50 928327.50 928941.90 929199.00 929635.00

585.4

3994559.6

3065360.60

1028.8

3995588.4 3996051.8 3996575.8

3065953.40

3066247.50 3066575.20 3066575.20 3066575.20

929804.30

930000.60

930000.60 930000.60 930837.30 931040.10 931280.20 931280.20

463.4

524

1067.6

716.4

If answer is "yes" for 2 months in a row, notify regulatory agency as soon as possible.

yes

***** keep this piece of paper on file for at least one (1) year

Davis Motor Crane Service, Inc.

pumped (daily) Gallons

daily sheet

110.8

92.4 62.1 96.2 143.7 126.4

58.9

0 0

77.4

139.1

0 0

Start Stick (Inventory D								
	Gallons	Gallons	Book			Daily Over (+) or Short		
_	Delivered	Pumped	Inventory	End Stick	End Stick Inventory	①	Initials	Actual reading
(Gallons)			(Gallons)	Inches	Gallons			564083
925.3		110.8	814.5	30.53	829.44	14.94		564193.8
829.44	1987.19	92.4	2724.23	81.174	2734.95	10.72		564286.2
2734.95		62.1	2672.85	79.359	2680.93	8.08		564348.3
2680.93		96.2	2584.73	75.882	2570.97	(13.76)		564444.5
						0.00		564444.5
			0			0.00		564444.5
2570.97		139.1	2431.87	72.647	2462.09	30.22		564583.6
2462.09		143.7	2318.39	68.199	2303.99	(14.40)		564727.3
2303.99		126.4	2177.59	64.125	2152.39	(25.20)		564853.7
2152.39		77.4	2074.99	62.463	2089.02	14.03		564931.1
2089.02		58.9	2030.12	61.514	2052.51	22.39		564990
								564990
						00.00		564990
2052.51		184.1	1868.41	56.194	1844.37	(24.04)		565174.1
1844.37		83.1	1761.27	53.852	1751.02	(10.25)		565257.2
1751.02		101.5	1649.52	51.578	1660.04	10.52		565358.7
1660.04		52	1608.04	49.957	1594.95	(13.09)		565410.7
2859.63		85.5	2774.13	82.506	2772.94	(1.19)		565444.5
								565444.5
			0			00.0	PASS	565444.5
2772.94		121.6	2651.34	47.382	1491.39	(1159.95)		565566.1
1491.39		23.5	1467.89	45.514	1416.29	(51.60)		565589.6
1416.29		111.5	1304.79	43.473	1334.43	29.64		565701.1
1334.43		9.79	1266.83	41.394	1251.42	(15.41)		565768.7
1251.42		118.5	1132.92	38.156	1123.13	(6.79)		565887.2
						00.00		565887.2
			0			0.00		565887.2
1123.13		293	830.13	30.343	822.48	(29.2)		566180.2
822.48		132.9	689.58	26.736	689.85	0.27		566313.1
689.85		122.7	567.15	23.236	566.42	(0.73)		566435.8
566.42	1891.51	60.5	2397.43	70.798	2397.43	00.00		566496.3
Total Gallons Pumped	þe	2465	Total Ga	Total Gallons over or short	or short	(1206.25)		

83.1

33.8

0

0

25

184.1

121.6

23.5

111.5

9.29

118.5

0 0 132.9

293

122.7

60.5

Drop the last two digits from the "Total Gallons Pumped" and enter the # on line above Is "total gallons over/short" larger than "leak check"?

yes

compare these numbers

gallons

154

II

130

24

leak check

If answer is "yes" for 2 months in a row, notify regulatory agency as soon as possible.

keep this piece of paper on file for at least one (1) year

Davis Motor Crane Service, Inc.

	Initials																					PASS													
Tes.	Daily Over (+) or Short (-)		21.78	(17.99)	(1.73)	677.93		00:00	(647.52)	347.44	(398.65)	352.01	(342.97)		00:00	(10.44)	(2.82)	32.03	111.21	(93.01)		00.0	(66.31)	69.44	(1.92)	48.73	(56.47)	00.00	0.00	994.96	(13.33)	2.15	39.97	1071.46	←
Diese	End Stick Inventory	Gallons	5134.11	4293.32	3546.69	2635.12			1422.6	629.84	5901.96	4768.67	3830.2			1822.46	1143.81	7332.8	6542.81	5519.3			4630.89	4343.13	3524.01	2854.74	1795.47			6303.36	5538.13	4977.78	4020.75	or short	
900	End Stick	Inches	52.942	45.951	39.71	31.873			20.53	11.681	59.418	49.899	42.091			24.452	17.628	72.269	64.993	56.172			48.755	46.365	39.519	33.796	24.194			62.885	56.33	51.639	43.682	Total Gallons over or short	
	Book Inventory	(Gallons)	5112.33	4311.31	3548.42	1957.19			2070.12	282.4	6270.61	4416.66	4173.17			1832.9	1149.66	7300.77	6431.6	5612.31			4697.2	4273.69	3525.93	2806.01	1851.94		0	5308.4	5551.46	4975.63	3980.78	Total Ga	
	Gallons Pumped		759.7	822.8	744.9	1589.5			565	1140.2	287.5	1485.3	595.5			1997.3	672.8	753.4	901.2	930.5			822.1	357.2	817.2	718	1002.8			2565.2	751.9	562.5	266	21839.5	¥
March 2022	Gallons Delivered										5928.27							6910.36												6078.13				pedu	
ح	Start Stick Inventory	(Gallons)	5872.03	5134.11	4293.32	3546.69			2635.12	1422.6	629.84	5901.96	4768.67			3830.2	1822.46	1143.81	7332.8	6542.81			5519.3	4630.89	4343.13	3524.01	2854.74			1795.47	6303.36	5538.13	4977.78	Total Gallons Pumped	
	Date		-	2	3	4	5	9	7	8	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total (

1485.3

4009589.3 4010184.8 4010184.8

935078.60 935402.40 935402.40

595.5

3074782.40 3074782.40

287.5

4008104

3073518.30 3074510.70

1140.2

4007816.5

565

4006676.3

0

4006111.3

3072783.20 3072913.70 3073645.00

933328.10

933762.60 934171.50 934585.70

4006111.3

822.8

4003776.9 4004521.8

3071084.00

759.7

4002954.1

3070572.60

932381.50 932692.90

daily

4002194.4

3070058.00

932136.40

reading Actual

Diesel Pump Diesel Pump

daily sheet

1589.5

4006111.3

744.9

3071695.70 3072783.20 3072783.20

932826.10 933328.10 933328.10 1997.3

4012182.1

3075780.10 3076165.90 3076845.50 3077372.10

936402.00 936689.00 936762.80 937137.40

935402.40

0

4010184.8

3074782.40

672.8

4012854.9 4013608.3

753.4

901.2

4014509.5

Drop the last two digits from the "Total Gallons Pumped" and enter the # on line above Is "total gallons over/short" larger than "leak check"?

751.9 562.5 930.5 357.2 1002.8 822.1 817.2 2565.2 718 266 0 0 0 0 4022474.4 4023036.9 4016619.3 4017436.5 4019157.3 4024033.9 4018154.5 4019157.3 4019157.3 4021722.5 4016262.1 4015440 4015440 4015440 3083745.20 3079318.90 3080531.90 3080531.90 3080531.90 3082586.40 3083020.30 3077983.70 3078534.20 3078822.20 3079854.20 3081834.70 3077983.70 3077983.70 937727.90 937797.10 938117.60 938625.40 938625.40 939888.00 940016.60 940288.70 937456.30 937456.30 938300.30 938625.40 939887.80 937456.30

If answer is "yes" for 2 months in a row, notify regulatory agency as soon as possible.

yes

keep this piece of paper on file for at least one (1) year

gallons

130

218

leak check

compare these numbers 348